Magellan
Global Listed
Infrastructure

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MARKETING COMMUNICATION

MFG Select Infrastructure Fund - Class 1

AS AT 30 SEPTEMBER 2025

PORTFOLIO MANAGERS BEN MCVICAR, CFA, OFER KARLINER, CFA AND DAVID COSTELLO, CFA

INVESTMENT PHILOSOPHY

To prudently invest in outstanding infrastructure and utilities companies at attractive prices that exhibit highly predictable cashflows.

OBJECTIVE

To seek to achieve attractive risk-adjusted returns over the medium to long term; while reducing the risk of permanent capital loss.

PORTFOLIO CONSTRUCTION

Concentrated 20-40 stock portfolio applying MFG Asset Management's proprietary infrastructure classification

Valuation driven strategy; portfolio construction is not constrained by an index.

Typical cash and cash equivalents exposure between 0 – 10%.

MFG SELECT INFRASTRUCTURE FUND - CLASS 1

FUND SIZE	TOTAL SELECT INFRASTRUCTURE ASSETS[1]	MANAGEMENT FEES	INCEPTION DATE
USD $70.1 million	USD $4,399.2 million	Management fee for the Fund is 0.80% per annum	30 December 2016

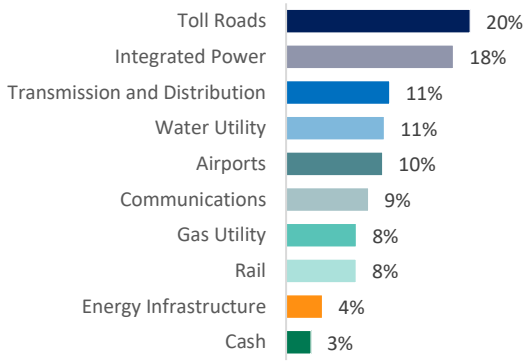
USD PERFORMANCE[#]

	1 Month (%)	3 Months (%)	1 Year (%)	3 Years (% p.a.)	5 Years (% p.a.)	7 Years (% p.a.)	Since Inception[2] (% p.a.)
MFG Select Infrastructure Fund - Class 1 (Before Fees)	1.5	2.5	14.9	15.7	9.2	7.8	8.7
MFG Select Infrastructure Fund - Class 1 (After Fees)	1.4	2.3	14.0	14.8	8.4	6.9	7.8
S&P Global Infrastructure NTR Index	1.5	3.5	15.8	16.7	12.6	8.4	8.1

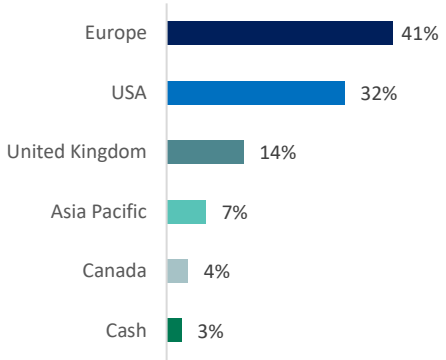
CALENDAR YEAR RETURNS	CYTD (%)	2024 (%)	2023 (%)	2022 (%)	2021 (%)	2020 (%)	2019 (%)	2018 (%)	2017 (%)
MFG Select Infrastructure Fund - Class 1 (Before Fees)	23.5	4.3	7.9	-7.1	13.4	-5.9	26.9	-4.8	24.2
MFG Select Infrastructure Fund - Class 1 (After Fees)	22.8	3.4	7.0	-7.8	12.5	-6.7	25.9	-5.5	23.2
S&P Global Infrastructure NTR Index	18.9	14.0	5.8	-1.0	11.0	-6.5	25.8	-10.4	19.1

Past performance does not predict future returns.

SECTOR EXPOSURE[3]



GEOGRAPHICAL EXPOSURE[3]



[1] Comprised of all Select Infrastructure strategies managed by MFG Asset Management.
[2] Inception date of the Fund (Class 1) is 30 December 2016.
[3] Sectors are internally defined. Geographical exposures are by domicile of listing. Exposures may not sum to 100% due to rounding.
[#] Shares are denominated in USD. This presents certain risks relating to currency conversion if an investor's financial activities are denominated principally in a different currency, for example, Euro. These include the risk that exchange rates may significantly change. An increase in the value of the investor's currency against USD would decrease the investor's currency equivalent value of the Net Asset Value and Net Asset Value per Share.

TOP 10 HOLDINGS

STOCK	SECTOR[3]	%
Aena	Airports	6.4
Severn Trent	Water Utility	5.8
Ferrovial	Toll Roads	5.4
Vinci	Toll Roads	5.0
Cellnex Telecom	Communications	4.8
United Utilities	Water Utility	4.8
Eversource Energy	Transmission and Distribution	4.2
Italgas	Gas Utility	4.0
Evergy	Integrated Power	3.9
Transurban	Toll Roads	3.9
	TOTAL:	48.2

PERFORMANCE CHART GROWTH OF USD $10,000[4]



Past performance does not predict future returns.

[4] Growth of USD $10,000 is calculated using USD returns after fees and since inception.

IMPORTANT INFORMATION

MFG Select Infrastructure Fund ('**Fund**') is a sub-fund of MFG Investment Fund plc, an open-ended umbrella fund with segregated liability between sub-funds, which is incorporated in Ireland and authorised under the European Communities (Undertakings for Collective Investment in Transferable Securities) Regulations, 2011 (as amended). This is a marketing communication and is not a contractually binding document. Please refer to the Prospectus of MFG Investment Fund plc and the Supplement and KIID for the Fund and do not base any final investment decision on this communication alone. The Prospectus, Supplement, KIID and a summary of investor rights are available in English at www.magellaninvestmentpartners.com. For investors located in Germany, the KIID is available in German at www.magellaninvestmentpartners.com.

This document provides summary information regarding the Fund. Magellan Asset Management Limited trading as Magellan Investment Partners ('**Magellan**') is the investment manager and promoter of the Fund. This material must not be copied, reproduced, published or distributed without the prior written consent of Magellan.

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The investment program of the Fund presented herein is speculative and may involve a high degree of risk. It is not intended as a complete investment program and is suitable only for sophisticated investors who can bear the risk of loss. The Fund may lack diversification, which can increase the risk of loss to investors. The Fund's performance may be volatile. The past performance of the Fund is not necessarily indicative of future results and no person guarantees the performance of the Fund or the amount or timing of any return from it. There can be no assurance that the Fund will achieve any targeted returns, that asset allocations will be met or that the Fund will be able to implement its investment strategy or achieve its investment objective. This document may contain 'forward-looking statements'. Actual events or results or the actual performance of a Fund may differ materially from those reflected or contemplated in such forward-looking statements. The management fees, incentive fees and allocation and other expenses of the Fund will reduce trading profits, if any, or increase losses. The Fund will have limited liquidity, no secondary market for interests in the Fund is expected to develop and there are restrictions on an investor's ability to withdraw and transfer interests in the Fund. In making an investment decision, you must rely on your own examination of any offering documents relating to the Fund.

An investment in shares of the Fund does not represent a direct interest in any of the underlying assets owned by the Fund which may be freely acquired and disposed of by Magellan for and on behalf of the Fund.

The Fund will invest in companies that generate the dominant part of their earnings from the ownership of infrastructure assets and the Fund's portfolio of 20 to 40 investments is designed to provide sufficient diversification so that investors are not overly correlated to any single company, industry segment-specific or macroeconomic risk. The Fund is actively managed, meaning that investment decisions are made on a fully discretionary basis. The performance of the Fund is measured against the S&P Global Infrastructure Net Total Return Index. Therefore, the Fund can be said to be managed by reference to the S&P Global Infrastructure Net Total Return Index, but as a performance reference benchmark only. The S&P Global Infrastructure Net Total Return Index is a market capitalisation weighted index that is designed to track 75 companies from around the world diversified across three infrastructure sectors energy, transportation and utilities. Index results assume the reinvestment of all distributions of capital gain and net investment income using a tax rate applicable to non-resident institutional investors who do not benefit from double taxation treaties. Further information regarding any benchmark referred to herein can be found at www.magellaninvestmentpartners.com/funds/benchmark-information/. Any third-party trademarks contained herein are the property of their respective owners and Magellan claims no ownership in, nor any affiliation with, such trademarks. Any third-party trademarks that appear in this material are used for information purposes and only to identify the company names or brands of their respective owners. No affiliation, sponsorship or endorsement should be inferred from the use of these trademarks. (300425-#i8)

Purchase orders from U.S. investors or other ineligible investors will not be accepted.

Fund Commentary

The fund recorded positive performance in the September quarter 2025, as market uncertainty on the economic outlook drove demand for high-quality defensive assets, including listed infrastructure.

The key contributors (in local currency) were Sempra, Xcel Energy and Eversource Energy. US integrated utility Sempra gained as it announced a series of transactions that represented movement towards the company becoming a pure-play regulated utility, which was well-received by the market. The key transaction was the larger-than-expected sell-down of its stake in the Sempra Infrastructure Partners (SIP) business to 25% from 70%. Xcel Energy, also a US integrated utility, rose on news the company had agreed a US$640 million settlement for the Marshall wildfires, supportive for the stock. Xcel has $350 million in insurance, with the remaining $290 million to pay immaterial, relative to the company's market capitalisation. Eversource Energy, a US transmission and distribution company, ended the quarter higher on the resolution of a key regulatory issue. A stop-work order for the Revolution Wind project earlier in the quarter was successfully appealed by the State of Connecticut, allowing work to resume in late September 2025. Eversource has sold its interest in the project to GIP but remains liable to GIP for certain cost overruns and contingencies – partially alleviated by work recommencing. The market also appreciated the resignation of Connecticut's regulatory Chairwoman in September, given her unconstructive stance towards utilities.

The key detractors (in local currency) were Cellnex, Severn Trent and Vinci. Spanish telecommunications infrastructure company Cellnex declined, as upward pressure on Euro area bond yields, along with limited news on the company's attempted sale of its majority stake in its Swiss business, weighed on the stock. UK water utility Seven Trent fell, as yields on long-term gilts jumped. Market pressure for UK fiscal consolidation continued to rise, pushing gilt yields higher ahead of the autumn budget. French toll road operator Vinci declined following the announcement of an unexpected confidence vote in the French parliament, focused on fiscal reform, for early September. The unsuccessful vote has led to ongoing political instability.

Stock contributors/detractors are based in local currency terms unless stated otherwise.

Outlook

Notwithstanding our expectations for greater volatility in the short to medium term driven by rapidly shifting policy from the US administration and geopolitics with implications for economic growth, interest rates and inflation, we are confident that the underlying businesses we have included in our defined universe and in our investment strategy will prove resilient over the longer term. We regard the businesses we invest in to be of high quality and, while short-term movements in share prices reflect issues of the day, we believe that share prices in the longer term may reflect the underlying cash flows, potentially leading to investment returns consistent with our expectations.

The strategy seeks to provide investors with attractive risk-adjusted returns from infrastructure securities. It does this by investing in a portfolio of listed infrastructure companies that meet our strict definition of infrastructure at discounts to their assessed intrinsic value. We believe that infrastructure assets, with requisite earnings reliability and a linkage of earnings to inflation, offer attractive, long-term investment propositions. Furthermore, we believe the resilient nature of earnings and the structural linkage of those earnings to inflation means that investment returns typically generated by infrastructure stocks are different from standard asset classes and offer investors diversification when included in an investment portfolio. In our opinion the current uncertain economic and investment climate, the historically reliable financial performance of infrastructure investments makes them attractive, and an investment in listed infrastructure has the potential to reward patient investors with a long-term time frame.

Stock Story – Alliant Energy

(Fiona Wu - Investment Analyst)

Constructive regulation, AI/data-centre load, and renewables underpin multi-year growth

Alliant Energy (LNT) offers a clean way to capture the US power-demand upcycle: a constructive Midwest regulatory regime (notably Iowa's forward test years and advanced ratemaking), a leading renewable mix (~46% wind/solar), and 3+ GW of contracted peak demand from data centres and industrials – more than half its current ~5.6 GW system peak. With ~US$11.5 billion of capex over four years (~68% of the 2025 rate base), the company has visibility into rate-base and earnings growth, supported by constructive authorised returns, cost-recovery certainty, take-or-pay contracts from data centres, and an increasingly competitive delivered-cost position.

Company snapshot

Alliant, a regulated utility headquartered in the US Midwest, operates through Interstate Power & Light (IPL, Iowa) and Wisconsin Power & Light (WPL, Wisconsin). The company has a track record of disciplined capital allocation, consistent earnings delivery and constructive regulatory relationships, giving it a clear pathway to sustainable, long-term growth.

Why regulated utilities – and why Alliant?

Under the US regulatory model, prudent capital added to a regulated utility's rate base earns an authorised return, providing visibility on long-term earnings. As US electricity demand accelerates beyond the last decade's pace, regulated utilities offer resilient earnings and sustainable cash flow with limited risk.

Alliant Energy stands out as a clear beneficiary of surging US power demand from AI-driven data centres and US industrial onshoring. The utility's capex is aligned to grid modernisation, reliability and decarbonisation. With the rise of commercial and industrial loads, especially data centres in Iowa and Wisconsin, Alliant is well-positioned to participate meaningfully in the next phase of US electricity-system investment.

Alliant plans to invest ~US$11.5 billion over the next four years – the largest multi-year capital program in its history – equivalent to ~68% of its 2025 rate base. The spend is focused on transmission and distribution upgrades, renewables additions and enabling infrastructure for large loads. Given the company operates in a constructive regulatory regime in the

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US state of Iowa, we expect that execution on this plan should translate efficiently into earned returns.

Regulatory backdrop: constructive and improving (Iowa in focus)

Alliant's service territories in Wisconsin and Iowa are constructive for authorised return, capital deployment and economic development. (Given Wisconsin is covered in the recent Stock Story on WEC Energy, here we focus on Iowa.)

Iowa is turning more constructive. In particular, authorised returns are above national averages. Recently, the state has adopted forward test years and extended advanced ratemaking for renewables, allowing certain assets to earn returns comparable to, and in some cases higher than, FERC-regulated transmission. The framework provides cost-recovery certainty, sharing mechanisms that support achieving authorised returns and, where appropriate, outperformance.

Under the state's regulatory regime, Alliant also has access to flexible tariffs for large loads. Iowa's individual customer rates (ICR) enable competitive, expedited onboarding of large users (e.g. data centres), aligning economic development goals with timely utility investment.

Renewables leadership supports affordability and growth

Among the regulated utilities, Alliant is a leader in renewables. We estimate that ~46% of Alliant's resource capacity is wind and solar – clean technologies with typically low LCOE (levelised cost of electricity), supporting customer affordability and system resilience.

Furthermore, although the policy landscape has changed in the US this year, with federal tax credits for clean energy investment phased out, the company has safe-harboured incentives for almost all its renewables. These include wind and solar projects and associated tax credits. Even without IRA credits, these projects remain economic, underscoring the robustness of the build.

Through this investment pipeline, Alliant also has a strategic advantage. A cleaner, lower-cost resource mix helps keep residential bills manageable while attracting large, power-intensive customers to Alliant's grid.

Demand surge: data centres and onshoring

The Midwest is at the inflection point of load demand growth, particularly in Wisconsin and Iowa. Rapid electricity-demand growth is reversing decades of muted load trends, making the Midwest one of the fastest-growing regions.

Within this environment, Alliant has a strong contracted load. Alliant's 3+ GW of contracted peak demand is significant relative to its current ~5.6 GW system peak. These are resilient, durable loads supported by take-or-pay structures, minimum-demand commitments and upfront payments from data centre operators and other large customers.

Finally, we see these factors as supporting an ongoing flywheel in investment for Alliant. Load growth necessitates incremental grid and generation investment, which in a constructive regulatory environment converts directly into rate-base expansion and earnings visibility.